FILE NOVATIONS		
Estrand in NID File	Checked by Chief	Polls
Enter of On S.R. Sheet.	Copy NID to Field Office	
Lo milan Map Pinned	Approval Letter	Las Smit
G- 1-4-xed	Disapproval Letter	***************************************
I W 3 % State or Fee Land		
COMPLETION DATA:		
Date Well Completed 9-27-62	Location Inspected	
OW VW TA	Bond released State of Fee Land	wannoonahkadassuunad siidid
LOGS	FILED	
Driller's Log 10-5-/2		:
Sloctric Logs (No.)		
E	GR.M GR.N	Micro
Let Mil Son	Newwww. Others.	idota deiden on resemblinguismo pid des cripas
Dubsequent from	it of Abandon	228 -

Form 9-881 a (Feb. 1951)

SW

Copy H. R.C.

(SUBMIT IN TRIPLICATE)

UNITED STATES

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Salt Lake City Lase No. USA (8. L. 070034) Unit Lisbon

Sec. 13

OTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	1	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR W	I	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALI'ER CASING	3	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
		- NOTICE OF CTUER DATA	
(INDICATE ABOVE BY	CHECK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)	
	-	September 4.	, 19. 6 2
sbon Unit		(15)	
No. A-713 is located 2640	ft. from	$\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line and 50 ft. from $\begin{Bmatrix} \mathbf{R} \\ \mathbf{W} \end{Bmatrix}$ line of sec	: U _
(1/2 Sec. and Sec. No.) (Tw	p.) (R	Ange) (Meridian)	
nod e	San Jug	ubdivision) (State or Territory)	
(Field) ground (Ungra		ubdivision) (State of Territory)	
ground the standard about about the	ve sea level	is 6923 ft. KB elevation will be r	ep orte d
elevation of the activities and			•
		S OF WORK	
e names of and expected depths to objective se	nds; show sizes,	weights, and lengths of proposed casings; indicate mudding er important proposed work)	jobe, cemen
		de stribes eggs brokenen	
ing po	ints, and all oth		
ing pol	inte, and an other		
ROPOSED CASING PROGRAMS			
OPOSED CASING PROGRAM: 35' - 16" OD Conductor (Co.,000' - 10-3/4" OD Sarface (emented to	surface) mented to surface)	
20POSED CASING PROGRAM: 35' - 16" (D) Conductor (Co.,000' - 10-3/4" (D) Surface (emented to	o surface) mented to surface) (Cemented with sufficient coment	to meet
35' - 16" OD Conductor (Co.	emented to	surface) mented to surface)	to meet
OPOSED CASING PROGRAM: 35' - 16" OD Conductor (Co.,000' - 10-3/4" OD Sarface (3,700' - 5-1/2" OD Production	emented to mesing (Co on string	o surface) mented to surface) (Cemented with sufficient coment eo ditions encountered)	to meet
35' - 16" (D) Conductor (Co.,000' - 10-3/4" (D) Sarface (700' - 5-1/2" (E) Production	emented to mesing (Co on string	o surface) mented to surface) (Cemented with sufficient coment eo ditions encountered)	to meet
OPOSED CASING PROGRAM: 35' - 16" OD Conductor (Co.,000' - 10-3/4" OD Sarface (700' - 5-1/2" OD Production (Co.,000' - 5-1/2" OD Pro	emented to making (Go on string a Formatio	o surface) mented to surface) (Cemented with sufficient coment eo ditions encountered)	to meet
OPOSED CASING PROGRAM: 35' - 16" OD Conductor (Co.,000' - 10-3/4" OD Sarface (700' - 5-1/2" OD Production (Co.,000' - 5-1/2" OD Pro	emented to making (Go on string a Formatio	o surface) mented to surface) (Cemented with sufficient coment eo ditions encountered)	to meet
ROPOSED CASING PROGRAM: 35' - 16" OD Conductor (Co.,000' - 10-3/4" OD Sarface o.,700' - 5-1/2" OD Production bjective Pay: Massissipples	emented to making (Go on string a Formatio	o surface) mented to surface) (Cemented with sufficient coment eo ditions encountered)	to meet
ROPOSED CASING PROGRAM: 35' - 16" OD Conductor (Co.,000' - 10-3/4" OD Surface of 700' - 5-1/2" OD Production of the Pays Massissipples of the Pays	emented to masing (G on string a Formatio	o surface) mented to surface) (Cemented with sufficient commit co ditions encountered)	
OPOSED CASING PROGRAM: 35' - 16" OD Conductor (Conductor (Conduct	emented to masing (G on string a Formatio	o surface) mented to surface) (Cemented with sufficient coment eo ditions encountered)	
35' - 16" (D) Conductor (Co. 35' - 16" (D) Conductor (Co. 300' - 10-3/4" (D) Surface (D) 700' - 5-1/2" (E) Production (D) Prod	emented to pasing (Go on string a Formation)	posurface) posurface) (Cemented to surface) (Cemented with sufficient coment co ditions encountered) In	
35" - 16" CD Conductor (Co.,000" - 10-3/4" CD Surface (Co.,700" - 5-1/2" CD Production (Co.,700" - 5-1/2" - 5-1/2" CD Production (Co.,700" - 5-1/2" -	emented to pasing (Go on string a Formation)	posurface) posurface) (Cemented to surface) (Cemented with sufficient coment co ditions encountered) In	
OPOSED CASING PROGRAM: 35' - 16" OD Conductor (Conductor (Conduct	emented to seeing (Co on string a Formation)	posurface) posurface) (Cemented to surface) (Cemented with sufficient coment co ditions encountered) In	
OPOSED CASING PROGRAM: 35' - 16" (D) Conductor (Co. 000' - 10-3/4" OD Sarface (700' - 5-1/2" (E) Production Jective Pay: Mississipples Simuted Total Depth: 9,700 Lunderstand that this plan of work must receive	emented to seeing (Co on string a Formation)	posurface) posurface) (Cemented to surface) (Cemented with sufficient coment co ditions encountered) In	

	V	THE PURE OF	L COMPANY ~	r)	
Date August 29, 1962		LOCATION	REPORT	A.F.E. No	· 4613
	Prospect	Lisbon Field	Leas	TISA (S. I.	070031,)
Division Northern Product	IngDistrict	Moab	Ung. Gr.	Lisbon	Unit
5.378.76 Particip 20.941.92 Unit Are	auing area 8360	O e	levation 6923	_Well No. A-713	(Serial No)
Acres Lease (No			Blk.		•
Quadrangle SW NW	Sec. 13	_{[wp. 308 Rge}	, 24E Twp.		Marketo Assessment of the Control of
Survey Salt Lake Merid					
Operator The Pure Oil C	omoanv		dan Utah 1-4		
2440 Feet South of	the North line of S	ection	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		END
50 Feet East of	the Westline of S	ection		Ou	ocation
Feet of			÷	Gas Well	
Feet of	theline of			Oil Well	
			3	Gas—Distillate Well	or Abandoned Oil Well
			Ø or -	Dry Hole	or Input Well
			<i>P</i>	Υ '	
v.	11		12	1	Ņ
	PURE		PURE		ì
		İ			
· ·	S.L.070008	PURE	U. 0 692 2		~
		U.092	B912		+
	J. S. A.	U.S.	й. U. S. A.		
	B614		PURE		
	•	[]	B613		
		440.	•		1
		* ^			
	14	Ø A 713	13		
		50'	S.L.070034		
	● ^{A 8 4}		5.2.070034		Y
	CALIF.O. ET AL	⊕ C814			
	M.L.5050 STATE		U. S. A.		•
·	PURE	1	7	Ì	
	U. 014903	İ	⇔ ⁸⁶²⁴		
		-			
		1			
	U.S.A. 23	l	24	Ţ	
	20				

		Scale_2" = I MILE
Remarks:		
Submitted byCivil Engineer	Approved by	Division Manager
	Approved by	Vice-President — General Manager

September 4, 1962

The Superior Oil Company P. O. Box 600 Denver 1, Colorado

Attn: Mr. Ralph H. Wilpolt

Dear Mr. Wilpolt:

Re "Changes to the General Rules and Regulations Adopted by the Utah State Oil and Gas Conservation Commission on June 4, 1962", Rule C-23, Section I, please find Notice of Intent to Drill" and plat, showing the location of Lisbon Unit Well A713, located 2440' FNL and 50' FWL of Section 13, T-30S, R-24E, S.L.B. & M., San Juan County, Utah.

Yours very truly,

17717177 Cin

THE PURE OIL COMPANY

W. W. Weir

District Superintendent

WWW: js

CC: UOGCC/

September 7, 1962

Pure Oil Company P. O. Box 1338 Moab, Utah

Attention: W W. Weir, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Lisbon Unit A-713, which is to be located 2440 feet from the north line and 50 feet from the west line of Section 13, Township 30 South, Range 24 East, 3LBM, Sam Juan Coutny, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted. However, due to the fact that this well is located in the designated Lisbon Valley Potash Area, certain procedures must be followed to protect against migration of oil, gas or water into or within any formation (Paradox Salt Section of Pennsylvanian Age) containing potash.

These provisions are set forth in the changes to the General Rules and Regulations and Rules of Practice and Procedure adopted June 6, 1962. See Rule C-23, a copy of which has been enclosed.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cp Encls.

cc: Jerry Long - USGS Durango, Colorado

H. L. Coonts, - Pet. Eng. OGCC - Hoeb, Utah

THE SUPERIOR OIL COMPANY

P. O. BOX 600 DENVER I, COLORADO

MINERALS DIVISION

September 10, 1962

Mr. Cleon B. Feight
Executive Director
Utah Oil and Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

Dear Mr. Feight:

I received recently a copy of the Notice of Intention to Drill and a location plat from The Pure Oil Company for their well Lisbon Unit A-713 to be drilled 2440 feet from the north line and 50 feet from the south line, Section 13, T.30S - R.24E.

Your attention is called to the fact that this oil test is located within the area classified by the U.S.G.S. as containing known potash deposits and, therefore, the provisions of Rule C-23 promulgated recently by the Utah Oil and Gas Conservation Commission should automatically apply according to my interpretation of the first paragraphs of said Rule C-23.

It is noted in Pure's drilling plan that they intend to cement the 5½" production casing with sufficient cement to meet conditions encountered. According to Paragraph E of Rule C-23, "any casing set into or through the Salt Section shall be cemented solidly through the Salt Section above the casing shoe." It is respectfully suggested that Pure be advised of this rule and asked to comply with the provisions of same.

Pursuant to the provisions of paragraphs C and D of Rule C-23 I assume that a Gamma Ray-Neutron or Gamma Ray-Sonic log and a directional survey will be required of the operator. It should be realized that only on a Gamma Ray-Neutron or on a

THE SUPERIOR OIL COMPANY

Mr. Cleon B. Feight 9/10/62 - page 2

Gamma Ray-Sonic log can a potash bed be identified.

Your consideration of the contents of this letter will be greatly appreciated.

Very truly yours,

THE SUPERIOR OIL COMPANY

Ralph H. Wilpolt

Manager, Minerals Division

RHW/jmw

September 11, 1962

Mr. Ralph H. Wilpolt, Manager Minerals Division The Superior Oil Company P. O. Box 600 Denver, Colorado

> Re: Pure Oil Company, Well No. Lisbon Unit A-713, Sec. 13, T. 30 S, R. 24 E., San Juan County.

Dear Mr. Wilpolt

Enclosed is a copy of our letter granting approval to drill the above mentioned well. You will note that Rule C-23, which requires that all casing set into or through the Salt Section be cemented solidly through the Salt Section above the casing shoe, was called to the attention of Pure Cil Company.

Also, in view of the fact that this is the first well to be drilled within the boundaries of a designated potash area subsequent to the adoption of Rule C-23, we have requested Mr. Harvey L. Coonts, our Petroleum Engineer in Moab, to work closely with the Pure Oil Company in the drilling of this well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. VEIGHT EXECUTIVE DIRECTOR

CBF: cp Encl.

cc: Pure Oil Company Mosb, Utah

> H. J. Coonts, Pet. Eng. OGCC - Mosb, Utah

4

Form 9-381 a (Feb. 1951)

eb. 1961)

Copy H.L.C.

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City Lease No. USA (S.L. 678034)

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Unit Lisbon Unit

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and the second of the second		SURSEOU	ENT REPORT OF WATER SHUT-OFF	
ICE OF INTENTION TO DRILL ICE OF INTENTION TO CHANGE PL		- i	ENT REPORT OF SHOOTING OR AC	
ice of intention to change pe ice of intention to test wate		1 11	ENT REPORT OF ALTERING CASING	
ICE OF INTENTION TO RE-DRILL (ENT REPORT OF RE-DRILLING OR	
ICE OF INTENTION TO RE-DRILL (1 11	ENT REPORT OF ABANDONMENT	
ICE OF INTENTION TO SHOOT ON ICE OF INTENTION TO PULL OR A		1 11	ENTARY WELL HISTORY	
TICE OF INTENTION TO ABANDON				
(INDICA	TE ABOVE BY CHECK MA	ARK NATURE OF REP	PORT, NOTICE, OR OTHER DATA)	
			September 2k,	, 19 .6
on Unit		(N) 1:	and so to turn [S]	line of sec 13
No. A-713 is locat		om. (S) line a	and 50 ft. from $\begin{bmatrix} 8 \\ \mathbf{W} \end{bmatrix}$	mic of ecc
M Sec. 13 (1/ Sec. and Sec. No.)	308 (Twp.)	(Range)	Selt Lebe (Meridian)	
(14 Sec. and Sec. No.)	· ·	in Jean	(<u></u> ,	lah
	(Cour	nty or Subdivision)	(State or	Territory)
	patatar*above sea DET	TAILS OF W		
elevation of the deriver	DET o objective sands; show ing points, and	FAILS OF Works, and all other important	ORK d lengths of proposed casings; ind t proposed work)	icate mudding jobs, ceme
elevation of the derivation of	DET	FAILS OF Works, and all other important	ORK d lengths of proposed casings; ind t proposed work)	icate mudding jobs, come
elevation of the derivation of	DET o objective sands; shoving points, and	TAILS OF We sizes, weights, and all other important 13-3/4" h	ORK d lengths of proposed casings; ind t proposed work) cle to 32 . Reamon	icate mudding jobs, come 1 to 20° to 30° coment with 3%
elevation of the derion names of and expected depths to ided 6:00 a.m. 9-17 1 jt. 16* 00 655 is	DET o objective sands; shoving points, and o-62. Drilled o-62 Casing at	rails of We will also and all other important at 13-3/4" had 30' KB will 12105 a.m.	ORK d lengths of proposed casings; ind t proposed work sole to 32. Reamod th 60 sax regular (9-15-62. Drilled	icate mudding jobs, come to 20° to 30° coment with 3% to 995°
elevation of the derivation of the derivation of the derivation of the derivation names of and expected depths to deed 6:00 a.m. 9-17 1 jt. 16* 09 65* Height absolute 500	DET o objective sands; shoving points, and -62. Drilles -60 Casing at	rails of Works, and all other important d 13-3/4" h 30° KB wi	ORK d lengths of proposed casings; ind t proposed work) sele to 321. Reamon th 60 sax regular (9-18-62. Brilled	to 20° to 30° to 30° to 38° to 38° to 38° to 395° coment with 18° coment with
elevation of the derivative names of and expected depths to deed 6:00 a.m. 9-17 1 jt. 16* 00 65/ it is an abloride. Job	DET coobjective sands; shoving points, and cooplete at a complete at	rails of We size, weights, and all other important 13-3/k" h 30' KB wi 12:05 a.m.	ORK d lengths of proposed casings; ind t proposed work) cole to 32. Reamon th 60 sax regular of 9-18-62. Brilled at 995, float at	to 20° to 30° to 30° to 995° . 960°, with 10° at 1/hd Floor
elevation of the derivative names of and expected depths to ded 6:00 a.m. 9-17 1 jt. 16* 00 65/ H	DET coobjective sands; shoving points, and cooplete at a complete at	rails of We size, weights, and all other important 13-3/k" h 30' KB wi 12:05 a.m.	ORK d lengths of proposed casings; ind t proposed work) cole to 32. Reamon th 60 sax regular of 9-18-62. Brilled at 995, float at	to 20° to 30° to 30° to 995° . 960°, with 10° at 1/hd Floor
elevation of the derivative names of and expected depths to deed 6:00 a.m. 9-17 1 jt. 16* 00 656 H given chloride. Job 1-62: Set 30 jte. 50 Posmix, 65 gel;	DET o objective sands; showing points, and -62. Drilled -60 Casing at a complete at 10-3/4" OD 4: 25 calcium of	rails of World and all other important is 13-3/4" h to 30° KB wi 12105 a.m. 0.5% casing hieride and lar coment	ORK d lengths of proposed casings; ind t proposed work) sele to 321. Reamon th 60 sax regular (9-18-62. Brilled	to 20° to 30° to 30° to 995° . 960°, with 10° at 1/hd Floor
elevation of the derivative names of and expected depths to deed 6:00 a.m. 9-17 1 jt. 16* 00 65/ it is an abloride. Job	DET o objective sands; showing points, and -62. Drilled -60 Casing at a complete at 10-3/4" OD 4: 25 calcium of	rails of World and all other important is 13-3/4" h to 30° KB wi 12105 a.m. 0.5% casing hieride and lar coment	ORK d lengths of proposed casings; ind t proposed work) cole to 32. Reamon th 60 sax regular of 9-18-62. Brilled at 995, float at	to 20° to 30° to 30° to 995° . 960°, with 10° at 1/hd Floor
elevation of the derivative names of and expected depths to deed 6:00 a.m. 9-17 1 jt. 16* 09 656 H gium chloride. Job 1-62: Set 30 jte. 50 Pountx, 65 gel;	DET o objective sands; showing points, and -62. Drilled -60 Casing at a complete at 10-3/4" OD 4: 25 calcium of	rails of World and all other important is 13-3/4" h to 30° KB wi 12105 a.m. 0.5% casing hieride and lar coment	ORK d lengths of proposed casings; ind t proposed work) cole to 32. Reamon th 60 sax regular of 9-18-62. Brilled at 995, float at	to 20° to 30° to 30° to 995° . 960°, with 10° at 1/hd Floor
elevation of the derivation of	DET o objective sands; showing points, and -62. Drilled -60 Casing at a complete at 10-3/4" OD 4: 25 calcium of	rails of World and all other important is 13-3/4" h to 30° KB wi 12105 a.m. 0.5% casing hieride and lar coment	ORK d lengths of proposed casings; ind t proposed work) cole to 32. Reamon th 60 sax regular of 9-18-62. Brilled at 995, float at	to 20° to 30° to 30° to 995° . 960°, with 10° at 1/hd Floor
elevation of the described and expected depths to deed 6:00 as no 9-17 1 jts. 16* 02 65* Height abhorides. Job 16* 30 jts. 50 Posmin, 6% gel, to Tailed in with	DET o objective sands; showing points, and -62. Drilled -60 Casing at a complete at 10-3/4" OD 4: 25 calcium of	rails of World and all other important is 13-3/4" h to 30° KB wi 12105 a.m. 0.5% casing hieride and lar coment	ORK d lengths of proposed casings; ind t proposed work) cole to 32. Reamon th 60 sax regular of 9-18-62. Brilled at 995, float at	to 20° to 30° to 30° to 995° . 960°, with 10° at 1/hd Floor
elevation of the derivative names of and expected depths to deed 6:00 a.m. 9-17 1 jt. 16* 09 655 H gium chloride. Job k-62: Set 30 jte. 50 Formin, 65 gel, k. Tailed in with cent. Job complete	DET DET coobjective sands; shoving points, and cooplete of couplete of 10-3/h* OD h 25 calcium of 130 car regulate 5:00 a.m.	rails of We size, weights, and all other important 13-3/k" ht 30' KB wi 12:05 a.m. 0.5/ easing hieride and lar coment 9-22-62.	ORK d lengths of proposed casings; ind t proposed work) sole to 32'. Reamed th 60 sax regular of 9-18-62. Brilled at 995', float at with 14 Tufplug as with 3% calcium chi	to 20° to 30° to 30° to 995° to 995° to 995° to 995° to 995° with 40° at 1/4/ Flooride Circuit
elevation of the derivative names of and expected depths to deed 6:00 a.m. 9-17 1 jt. 16* 09 655 H gium chloride. Job k-62: Set 30 jte. 50 Formin, 65 gel, k. Tailed in with cent. Job complete	DET DET o objective sands; shoving points, and of Drillective at 10-3/h* OD h 25 calcium of 130 can regul at 5:00 a.m.	rails of We size, weights, and all other important 13-3/k" ht 30' KB wi 12:05 a.m. 0.5/ easing hieride and lar coment 9-22-62.	ORK d lengths of proposed casings; ind t proposed work) cole to 32. Reamon th 60 sax regular of 9-18-62. Brilled at 995, float at	to 20° to 30° to 30° to 995° to 995° to 995° to 995° to 995° with 40° at 1/4/ Flooride Circuit
elevation of the described and expected depths to deed 6100 acres 9-17 1 jts. 16° 02 65° Ham chloride. Job 16° 10° 10° 10° 10° 10° 10° 10° 10° 10° 10	DET DET o objective sands; shoving points, and of Drillective at 10-3/h* OD h 25 calcium of 130 can regul at 5:00 a.m.	rails of We size, weights, and all other important 13-3/k" ht 30' KB wi 12:05 a.m. 0.5/ easing hieride and lar coment 9-22-62.	ORK d lengths of proposed casings; ind t proposed work) sole to 32'. Reamed th 60 sax regular of 9-18-62. Brilled at 995', float at with 14 Tufplug as with 3% calcium chi	to 20° to 30° to 30° to 995° to 995° to 995° to 995° to 995° with 40° at 1/4/ Flooride Circuit
elevation of the derivative names of and expected depths to ided 6:00 a.m. 9-17 1 jt. 16* 09 65/ Reins chloride. Job 14.62: Set 30 jts. 50 Posseix, 6% gel, k. Tailed in with ent. Job complete	DET o objective sands; shoving points, and o-62. Drilled o-62. Drilled o-62. Drilled o-62. Drilled o-63. Drilled o-64. Drilled o-65. Drilled o	rails of We size, weights, and all other important 13-3/k" ht 30' KB wi 12:05 a.m. 0.5/ easing hieride and lar coment 9-22-62.	ORK d lengths of proposed casings; ind t proposed work) sole to 32'. Reamed th 60 sax regular of 9-18-62. Brilled at 995', float at with 14 Tufplug as with 3% calcium chi	to 20° to 30° to 30° to 995° to 995° to 995° to 995° to 995° with 40° at 1/4/ Flooride Circuit

Form 9-331a (Feb. 1951)

copy H. L.C

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60. Land Office Salt Lake City Lesse No. 1884 (Bales 070034) Unit Lieben Unit

Sec.	13 SLINDRY	NOTICES	AND	REPORTS	ON	WELLS
	SUNIORI	MULICES	AII	TOPE OFFER		———

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SHUT-OFF	
	September 26, , Note the proper in the proper in the part of	
(4 Sec. and Sec. No.)		
(=/		

SEE SUPPLEMENTAL SHEET ATTACHED

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company The Pers 011 Company	
Address P. Q. Box 1338	PIC.
Heab, Stah	By L. K. Coggan
253-3581	Title District Office Manager
	GPO 86294

PMB

~ 08

SUMPRY HOTICES AND REPORTS ON WELLS

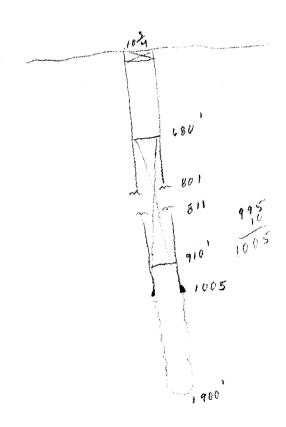
Hotice of Intention to Abandon Well Lieben Unit A-713 2khO' FNL and 50' FWL SW NW, Sec. 13, 305, 2kE San Juan County, Utah September 26, 1962

A 13-3/h" hole was drilled to 995' with 10-3/h" OD h0.5# J-55 casing set at 995' and comented with h00 sacks of 50-50 Pomnix with 6% gel, 2% calcium chloride and 1/ Tufplug and 1/h# Floocle per sack, tailed in with 130 sacks of regular coment with 3% calcium chloride.

An 8-3/h" hole was drilled below surface casing to 1,900'. Upon pulling drill pipe, collars on pipe drag indicating bottom of surface casing to be parted. An electric log was run and showed easing to be parted at 801'. Top of bottom 6 joints had dropped to 811'. Log would not go below 910'. It is believed the bottom three joints are together since shoe and all collars on these joints were welded with the top being at 910' and the shoe at 1,005'.

Plan to place a 100 sack ement plug in hole from 910' back to 680' and a 10 sack cement plug in the top of the surface easing. A new hole will then be drilled 30' due west of this hole.

Verbal approval obtained from U.S.O.S., Durango, Colorado and the Utah Oil and Gas Conservation Commission, Salt Lake City, Utah.



SEP 28 1962

(I	eb. 19	61)		
	•			

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau Approval expir	I No. 42-R858.4.
ome. Inli	Lake City

Lease No. USA (Bales 070036)

Unit Liebon Unit

SUNDRY NOTICES A	ND REPORTS	ON	WELLS
------------------	------------	----	-------

	SUBSEQUENT REPORT OF WATER SHUT-OFF
TICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
TICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO SHOOT OR ACIDIZE	- LUCKONY
OTICE OF INTENTION TO PULL OR ALITER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
ben Unit ell No. A=713 is located 2440 ft. (4 Sec. and Sec. No.) (Twp.)	from [N] line and [N] line of sec. [N] l
(34 Sec. and Sec. No.) (Twp.)	**************************************
	Journey or Subdivision) (State or Territory)
(F leiu)	
above s	ea level is 6923 ft. KB elevation 6936.
he elevation of the comments above s	ea level is 6923 ft. IB elevation 6936.
Di	ETAILS OF WORK
المحمد المعادية المعا	the state of proposed casings; indicate mudding jobs, coment
a s to abjective sangs; w	how sizes, weights, and lengths
tate names of and expected depths to objective sands; a ing points, a	how sizes, weights, and lengths of party and all other important proposed work)
(,900) 13 fell plugged and abandened 9-27-	
plugged and abandoned 9-27- plug No. 1 - 910' - 680 Plug No. 2 - 10 sauks r	62 as follows: 1 - 230' - 100 sacks regular coment egular coment in top of surface casing. be most of this hole and after it is com-
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sauks r new hole will be drilled 30' d leted. a surface marker will be	62 as follows: 1 - 230' - 100 sacks regular coment regular coment in top of surface casing. In west of this hole and after it is com- installed over this hole in accordance
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sauks r new hole will be drilled 30' d	62 as follows: 1 - 230' - 100 sacks regular coment regular coment in top of surface casing. In west of this hole and after it is com- installed over this hole in accordance
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sauks r new hole will be drilled 30' d leted. a surface marker will be	62 as follows: 1 - 230' - 100 sacks regular coment regular coment in top of surface casing. In west of this hole and after it is com- installed over this hole in accordance
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sauks r new hole will be drilled 30' d	62 as follows: 1 - 230' - 100 sacks regular coment regular coment in top of surface casing. In west of this hole and after it is com- installed over this hole in accordance
Plug Ho. 1 - 910' - 680 Plug Ho. 2 - 10 sacks r new hole will be drilled 30' d leted, a surface marker will be ith U.S.G.S. and State regulati	62 as follows: 1 - 230' - 100 sacks regular coment egular coment in top of surface casing. The west of this hole and after it is com- installed over this hole in accordance lone.
Plug Ho. 1 - 910' - 680 Plug Ho. 2 - 10 sacks r new hole will be drilled 30' d leted, a surface marker will be ith U.S.G.S. and State regulati	62 as follows: 1 - 230' - 100 sacks regular coment regular coment in top of surface casing. In west of this hole and after it is com- installed over this hole in accordance
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sacks r new hole will be drilled 30' d leted, a surface marker will be 1th U.S.G.S. and State regulati	of as follows: 1 - 230' - 100 sacks regular coment ogular coment in top of surface casing. No west of this hole and after it is com- installed over this hole in accordance long. proval in writing by the Geological Survey before operations may be commenced.
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sauks r new hole will be drilled 30' d leted, a surface marker will be th U.S.G.S. and State regulati	of as follows: 1 - 230' - 100 sacks regular coment ogular coment in top of surface casing. No west of this hole and after it is com- installed over this hole in accordance long. proval in writing by the Geological Survey before operations may be commenced.
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sauks r new hole will be drilled 30' d leted, a surface marker will be lith U.S.G.S. and State regulati I understand that this plan of work must receive app	of as follows: 1 - 230' - 100 sacks regular coment ogular coment in top of surface casing. No west of this hole and after it is com- installed over this hole in accordance long. proval in writing by the Geological Survey before operations may be commenced.
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sauks r new hole will be drilled 30' d leted, a surface marker will be ith U.S.G.S. and State regulati I understand that this plan of work must receive app	of as follows: 1 - 230' - 100 sacks regular coment ogular coment in top of surface casing. No west of this hole and after it is com- installed over this hole in accordance long. proval in writing by the Geological Survey before operations may be commenced.
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sacks r new hole will be drilled 30' d leted, a surface marker will be the U.S.G.S. and State regulation I understand that this plan of work must receive appropriate the Pare Oil Generally Address P. O. Ben 1338	of as follows: 1 - 230' - 100 sacks regular coment ogular coment in top of surface casing. No west of this hole and after it is com- installed over this hole in accordance long. proval in writing by the Geological Survey before operations may be commenced.
Plug No. 1 - 910' - 680 Plug No. 2 - 10 sauks r new hole will be drilled 30' d leted, a surface marker will be lith U.S.G.S. and State regulati I understand that this plan of work must receive app	of as follows: 1 - 230' - 100 sacks regular coment ogular coment in top of surface casing. No west of this hole and after it is com- installed over this hole in accordance long. proval in writing by the Geological Survey before operations may be commenced.
Plug No. 1 - 910! - 680 Plug No. 2 - 10 sacks r new hole will be drilled 30! deleted, a surface marker will be rith U.S.G.S. and State regulation I understand that this plan of work must receive appropriate the plan of	of as follows: 1 - 230' - 100 sachs regular coment ogular coment in top of surface casing. No west of this hole and after it is com- installed ever this hole in accordance lone. By L. K. Congan Title District Office Manager

Copy H. L.C.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved
Budget Bureau No. e2.R3884.
Land Office Salt Lake City
Lesse Number USA (SL 070034)
Unit Lisbon

LESSEE'S MONTHLY REPORT OF OPERATIONS

Well No. Produced Bblz of Oil Gravity In Thous.) No. 24E No. 30S 24E	Agent	s edds		D 0	Row 13	38		Сотралу	THE PI	RE OIL C	OMPANY
Sec. 4: Twp. Range No. Days Produced Bbl: of Oil Gravity Cu.Ftef Gas Gal et Gasoline Recovered Weter (If drilling, copth, dewn, cause; date nees, strice suit of test for centest of gasoline Recovered No. Str. Location: 24, 50° FWL. Lettions: GR - KB - 6936°. 6:00 A.M. 9/17/62. Drld 13-3/ht hole to 32° to 20" to 30° KB. Set 1 jt. 16° OD 65# H-40 30° KB with 60 eax regular cement with 3% Ca culated cement. OD 10.5# casing at 995° and set 30 with 130 sax regular cement with 3% Ca C1. Plug down 5:00 A.M. 9/22/62. lated cement. Drilled an 8-3/ht hole below casing to 1900°. Upon pulling drill vipe, con pipe drug indicating bettom of surface ca be parted. An electric log was run and show to be parted at 300°. Log would not go below 910° is believed bottom three joints were together shoe and all collars on these joints were together shoe and all collars on these joints were together shoe and all collars on these joints were together shoe and all collars on the special street were well at 100° sack cement plug in hole from 910° bac	Dhone	ritali que ydor		Moab, 253-3	Utah 1581			Cigned side	Di	triet be	Cice Manager
13 on Unit A-713 6:00 A.M. 9/17/62. Drld 13-3/h hole to 32' to 20" to 30' KB. Set 1 jt. 16" OD 65# H-ho 30' KB with 60 sax regular cement with 3% Ca culated cement. Drilled to 995 and set 30 gel, 2% calcium chloride and with 1# Tufplug Flocele per sack, tailed in with 130 sax reg with 3% Ca Cl. Plug down 5:00 A.M. 9/22/62. lated cement. Drilled an 8-3/h hole below casing to 1900'. Upon pulling drill pipe, o on pipe drug indicating bottom of surface ca be parted. An electric log was run and show to be parted at 801'. Top of bottom 6 jts. dropped to 811'. Log would not go below 910 is believed bottom three joints were togethe shoe and all collars on these jdints were we the top being at 910' and the shoe at 1,005' a 100 sack cement plug in hole from 910' bac	Sec. 4			Well	Days			CuFtof Gas	Gel, ef	Bula of Weter (II	REMARKS (If drilling, depth; if shutdown, cause; date and re-
and a 10 sack cement plug in the top of the casing.	13						to 20" 30° KB culate OD ho. gel, 2 Flocel with 3 lated casing on pip be par to be droppe is bel shoe a the to a 100 and a	to 30° K with 60° cement. Casing calcium per sac Ca Cl. cement. to 1900° drug in ted. An parted at d to 811° leved bot ad all co being a sack ceme 10° sack c	Drille at 995 chlorie , taile Plug d rilled Upon cicatin electric 801'. Log tom thre llars of	l jt. 16 plar ceme ed to 995 with ho de and wi ed in wit own 5:00 an 8-3/h pulling bottom c log was log of b would not es joints and the s in hole	of 0D 65# H-40 cash nt with 3% Ca Cl. and set 30 jts. sax 50-50 Posmix th 1# Tufplug & 1/ h 130 sax regular A.M. 9/22/62. Circle hole below surface drill pipe, collar of surface casing run and showed ca tom 6 jts. had go below 910°. I were together sin dints were welded hoe at 1,005°. Pl from 910° back to

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note Report on this form is required for each calendar month, regardless of the status of operations, and must be filled in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1980) FOLD) 9-330

Copy H. S.C.

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

For	m appr	oved Feet N	, 6 3.1	1300.A.	
Land	Office	Salt	Lake	City	
Logge	Numb	- USA	(SL	070031	ŧ)
Unit	L	isbon			

LESSEE'S MONTHLY REPORT OF OPERATIONS

	¢+ 500 m0 10 m0 0	s e66		P. O.	Box 13 Utah	38	**************************************	Company Cigned Agents tit	Kalf		MPANY (ice Manager
	ec. &	Twp.	Range	Well	Dava			CuFtof Gas (In Thous.)	Gal, of	Bbls, of Weter (II	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoling content of gas)
SW NW Sec.: Idahor Aso Visao Casa W	371 and	233 4 4 1	8	po.	east well ter h	ecid est urfoce	to 20" 30° KB culate OD 40. gel, 2; Flocel with 3; lated casing on pip be par to be droppe is bel shoe a the to	to 30° Ki with 60° cement. "casing calcium per sac Ca Cl. cement. to 1900° drug in ted. An parted at d to 811° leved bot ad all co being a sack ceme 10° sack c	Drille at 995° chlorid , tails Plug do rilled Upon dicating electric 801°. Log v tom three	l jt. 16 lar cems d to 995 with ho e and wi d in wit wm 5:00 an 8-3/h pulling bottom log was rop of b ould not e joints in these in hole	Location: 2440' FNL & 50' FWL. L & S eleva tions: GR - 6923', KB - 6936'. Spudded hole to 32' & reamed OD 65# H-40 casing and with 3% Ca Cl. Cir and set 30 jts. 10-30 sax 50-50 Posmix, 6% th 1# Tufplug & 1/4# h 130 sax regular ceme A.M. 9/22/62. Circuminate casing to run and showed casing of surface casing to run and showed casing ottom 6 jts. had go below 910'. It were together since dints were welded with hoe at 1,005'. Placed from 910' back to 680's top of the surface

No runs or sales of gasoline during the month, (Write "no" where applicable.)

Note Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-889 (January 2900)

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

Form 9-330

U. S. LAND OFFICE SERIAL NUMBER USA (S.L. 070034)
LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE	WELL CO	RRECTLY	<u>-</u>			0. (AD V	V 1-11-1	
Company !	The Pur	e Oil C	ompany	•••••		. Addres	s P.O. B	ox 13;	38 - Mos	b, Uta	h
Lessor or T	ract	S. Gov	eroment.			Field .	Lisbon		State	Utah	
Lisbon Unit Well No. A	713 8	Sec. 13 '	r. 30S . R	211E M	eridi	an Balt	Lake	Co	inty S &	n Juan	
Location	2440 ft.	S. of	Line a	nd 50 f	${f t}. egin{cases} {f E} \\ {f v} \end{cases}$	of .W.	Line of S	w.m.	Sec. 13	L. Eleva	tion Cr.
The in so far as ca	formatio n be det	n given h ermined fi	erewith is rom all av	s a compl zailable re	lata s	and correc	t record o	ftham	la baa lla	l work d	one theres
Date _Oct	ober 4,	1962					Tit	leOf			
		_	_			of the well					
Commence	d drilling	Septe	aber 17,	, , 1	19.62	_ Finish	ed drilling	Se ₁	otember-	25,	, 19 62 .
			OI			SANDS O	R ZONE	S			
No. 1, from	Non	•	- to		•	te gas by G) No. 4	from		t.e	1	
No. 2, from						-					
No. 3, from											
210. 0, 1201.						WATER			W	·	
No. 1, from	Non	0							to	`	
No. 2, from											
			- 00 222222			G RECOR				<i>,</i>	· • • • • • • • • • • • • • • • • • • •
Size Wei	ght T	areads per	Make						Perfo	rated	
- -	foot	inch		Amount		and of shoe	Cut and pul		From-	То	Purpose
10 - Mile of the sold state of	e greatest for for ing or left in gn or int	importance work and gadwell, gi	to have a c i ta gaska. ve ita size : ut i a c o tes	omplete (c	Me T	or the story	Please su made in di begn dynn terial used,	to in de e-carán aited, gl goritos	all the date 	s of redri -and if a position of pump	ling, logethe 13-value va 10-januar 10-januar
						أم حددت بدود	BEART AA BOOD	F7		1	
								1:	-13054-2 u	S, GOVERNMENT	PRINTING OFFICE
			MIIDD			EMENTI					
Size		[<u>-</u>					T		
casing	here set	Numb	er sacks of ce	ment	M	ethod used	Mud s	ravity	Ar	nount of m	ud used
16"	-301		60 sx			liberton			-		**************
10-3/4"	9951		30 63		Hal	Liburton			-		
<u> </u>									-		************
n Heaving plu	10 N/C+	amia l	:			D ADAP		7	34 1 :		
_	_								_		
Adapters—	viațerial.					NG RECO		~***			

		ļ	sive used	Quantity	Date	Depth shot	Depth cleaned out
					l :		
		į.			i		
	-	-		TOOLS US			
Rotary too.	ls were used fr	om	go feet	t to 1900 _	feet,	and from	feet to fe
Cable tools	were used from	n	feet	t to	feet,	and from	feet to fe
	k Abandoned		40	DATES		•	
						-	, 19
							% was oil;
	% water;			100		• ,	A
					ons gaso	line per 1,000 c	u. ft. of gas
Kock 1	ressure, lbs. p	oer sq. m.		EMPLOYE	re		
							, Drill
			, Driller				, Drill
			FOR	MATION R			, –
FROM-	то	-	TOTAL FEI	e T		FORMAT	TION
-0-	32		321	Shal	and a	and.	
321 2351	235 567		203 ° 332 °	Shal			
5671	1900		13331	Sand Sand	• and sh	al e.	
		l	19001	-	L DEPTH		
ember 2	7. 1962. W	ill ski	g tool be	west and	Plugg	ed and Aband	oned hole on
tember 2 Lled and	7. 1962. W	ill ski a sur	g tool bel d rig 30' ace marken	west and rwill be	Plugg	ad and thema	oned hole on
tember 2 lled and ordance	7, 1962. We completed,	ill ski a suri S• and	g tool be d rig 30' ace marken State Regn	west and will be alations.	Plugg	ed and Aband new hole. A led over this	fter the new hole is hole in
tember 2 Lled and	7, 1962. W	ill ski a suri S. and	g tool bed rig 30' ace marker State Regn	west and will be alations.	Plugg drill instal	ed and Aband new hole. A led over this	ened hole on fter the new hole is hole in
tember 2 lled and ordance	7, 1962. We completed,	ill ski a suri S. and	g tool be d rig 30' ace marken State Regn	west and will be alations.	Plugg drill instal	ed and Abandnew hole. Alled over this	ter the new hole is hole in
tember 2 lled and ordance	7, 1962. We completed,	ill ski a suri S. and	g tool bed rig 30' ace marker State Regn	west and will be alations.	Plugg drill instal	ed and Aband new hole. A led over this source. Source. Source. Source. Source. Source. Source.	ened hole on fter the new hole is hole in

Make . gala

b.

Unique Practice de 4000.8 Approvator, mes 12-21-60. France Carlos Câtico.